

GREEN MOUNTAIN POWER CORPORATION  
ALL DIVISIONS  
RATE 21

AVAILABILITY:

Service under this rate is limited to Customers at locations taking service under this rate before April 1, 1989.

DURATION OF CONTRACT:

Customer shall contract with the Company for service under this rate for an initial term of not less than one year. After the initial term of one year, the Customer may terminate the contract at any time, upon providing GMP with sixty days' written notice.

RATE:

Monthly Customer charge of \$32.20 plus

\$0.19270 per kWh on-peak

\$0.08563 per kWh off-peak

In cases where demand is measured, the rate shall be:

Monthly Customer charge of \$83.23 plus

\$15.51 per kW of demand during peak hours, or 50% of the off-peak demand, whichever is greater, plus

\$0.09220 per kWh on-peak and

\$0.06996 per kWh off-peak

## ALTERNATIVE REGULATION PLAN

This tariff is subject to the Company's Alternative Regulation Plan Rider ("ARP Rider"), which includes a quarterly Power Adjustor and an annual Earnings Sharing Adjustor. These adjustors appear as separate line items on the customer's monthly bill. For a complete description of these adjustors, see the ARP Rider.

### MINIMUM CHARGE:

The Customer Charge of \$32.20 per month for non-demand metered Customers or \$83.23 per month for demand metered Customers.

### LATE PAYMENT CHARGE:

Payment for service under this rate is due on presentation of the monthly bill. If the Company on or before the next monthly billing date does not receive payment, a late payment charge of 1% shall be imposed upon the unpaid balance, including any prior unpaid late payment charges. The late payment charge shall be assessed on such unpaid balances once each month after it is initially imposed on an unpaid balance, so long as a balance remains unpaid.

### DETERMINATION OF DEMAND:

Whenever the Customer's demand exceeds 200 KW or at the discretion of the Company, the Customer will be metered and billed on the demand portion of this rate. The demands for billing shall be the highest 15-minute peak established during the current month during the peak hours, or 50% of the 15-minute peak established during the off-peak hours.

The energy only portion of this rate will be limited to Customers whose average consumption is less than 7,600 kWh per month. Customers whose average consumption meet or exceed this level for four consecutive months will become ineligible for the energy portion of this rate and will be transferred to the demand portion of the rate. Customers shall remain on the demand portion of this rate for a minimum of 12 monthly billing periods and thereafter unless

consumption is less than 6600 kWh and billing demand is less than 150 kW during each of twelve consecutive months.

PEAK HOURS:

Peak hours shall be a period of four consecutive hours selected by the Company between the hours of 7:00 a.m. and 12:00 noon and a period of three consecutive hours between the hours of 4:00 p.m. and 10:00 p.m. All other hours are considered off-peak.

SUSPENSION OF SERVICE:

Where service has been suspended at Customer's request, the minimum charge shall not be applicable during such suspension, but in lieu thereof, an initial service fee of \$35.00 plus a reconnection fee of \$35.00 during working hours or \$150.00 during other than normal working hours shall be made when service is re-established at the request of the Customer.

Move Ins-Move-Outs: The Company shall provide a credit of \$35.00 to any customer whose Move In or Move Out order is not completed within three business days of the date promised to the customer on the Service Order. See Terms and Conditions tariff for additional credit instructions.

TERMS AND CONDITIONS:

The above rate is net, billed monthly or bi-monthly at the option of the Company and payable on presentation of the bill.

The Company's other terms and conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

ADDITIONAL SERVICE:

1. Supplemental or standby service will not be provided under the provisions of this rate.

2. The Company will provide transformer capability up to the level required for service during peak hours. Where the maximum demand exceeds that recorded during peak hours, the Customer will provide all additional transformation equipment and associated facilities required.

EFFECTIVE:

Effective on a bills rendered basis on or after October 1, 2009.

Issued: July 31, 2009.

By: \_\_\_\_\_

Title: VP, Power Supply & Risk Management