

Revision of July 31, 2009

GREEN MOUNTAIN POWER CORPORATION
ALL DIVISIONS
COMMERCIAL AND INDUSTRIAL TRANSMISSION SERVICE RATE

AVAILABILITY:

Service under this rate is available for Customers who take service directly from the 115,000-volt state transmission grid, who have annual peak demands of 10,000 kW or more.

Special contract rates may be required for Customers whose unique requirements impose significant costs upon the Company that are not recovered through application of the Company's standard tariffs. These contract rates will be subject to approval of the Vermont Public Service Board.

Electricity delivered under this rate shall not be resold and shall not be used to supplement or relay, or as a stand-by to, any other service unless the Customer shall have made such guarantees as are provided for in the Company's Terms and Conditions.

RATE:

The cost of service under this rate will be the sum of three items: a Customer Charge, an Investment Charge and an Energy Charge.

Monthly Customer Charge of \$4,493.12 plus

INVESTMENT CHARGE

\$3.99 per month per kilowatt of demand during peak hours, plus

\$2.68 per month per kilowatt of demand during off-peak hours.

ENERGY CHARGE

Peak Hours: \$0.08251 per kWh.

Off-Peak Hours: \$0.06346 per kWh.

ALTERNATIVE REGULATION PLAN

This tariff is subject to the Company's Alternative Regulation Plan Rider ("ARP Rider"), which includes a quarterly Power Adjustor and an annual Earnings Sharing Adjustor. These adjustors appear as separate line items on the customer's monthly bill. For a complete description of these adjustors, see the ARP Rider.

Peak hours shall be a period of 16 consecutive hours selected by the Company between the hours of 6:00 a.m. and 11:00 p.m. on weekdays (Monday through Friday). All other hours are considered off-peak.

BILLING DEMAND:

The demand in kilowatts will be as follows:

Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring such month during the peak hours; but not less than 50% of the highest fifteen-minute peak occurring during the preceding eleven months' peak hour periods.

Off-Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during off-peak hours during such month.

Note, however, that when two or more meters are used to meter the Customer's total service, the demand from all meters will be made coincidental by the Company for billing

purposes; the coincidental demand will be billed in accordance with the procedures described above.

POWER FACTOR ADJUSTMENT:

Customer shall maintain a power factor of 98% or higher under ordinary load conditions. When the power factor is less than 98% on a continuing basis, the Customer shall pay its proportionate share of corrective costs. Power factor shall be determined by Company or VELCO instrumentation.

POINT OF DIVISION OF EQUIPMENT OWNERSHIP:

The location of the Company's metering equipment shall constitute the point of division of equipment ownership between the Company and the Customer unless the Company, at its option, agrees to a different location. For all primary metered Customers, the Customer will own all primary equipment and all required step down transformation beyond the location of the Company's metering equipment. The Customer will be required to build and maintain their primary system according to the Company's standards, coordination of fusing and other operating requirements to protect the integrity of both systems. The Company will provide appropriate standards for each individual Customer upon request.

METERING:

The Customer will be required to make all necessary provisions to take total service requirements through one meter at one metering location. The Company may, at its option and for its convenience, meter the Customer's total service with two or more meters at different locations. When the Company elects to do so, the consumption of all meters will be added together for billing purposes and be billed to the Customer as one account.

SUSPENSION OF SERVICE:

Where service has been suspended at Customer's request, the minimum charge shall not be applicable during such suspension, but in lieu thereof, an initial service fee of \$35.00 plus a reconnection fee of \$35.00 during working hours or \$150.00 during other than normal working hours shall be made when service is re-established at the request of the Customer. If the Customer requests service to be reconnected less than 12 months after suspension, the minimum billing demand as described above (*see* Section BILLING DEMAND.) shall be retroactively billed, as though the customer were active for each month, to the date of suspension.

Move Ins-Move-Outs: The Company shall provide a credit of \$35.00 to any customer whose Move In or Move Out order is not completed within three business days of the date promised to the customer on the Service Order. See Terms and Conditions tariff for additional credit instructions.

LATE PAYMENT CHARGE:

Payment for service under this rate is due on presentation of the monthly bill. If the Company on or before the next monthly billing date does not receive payment, a late payment charge of 1% shall be imposed upon the unpaid balance, including any prior unpaid late payment charges. The late payment charge shall be assessed on such unpaid balances once each month after it is initially imposed on an unpaid balance, so long as a balance remains unpaid.

TERMS AND CONDITIONS:

Customers shall contract for service under this rate with the Company, in writing if required by the Company, for an initial term of not less than one year and the contract may be terminated at any time on or after the expiration date of the initial term by twelve months' prior written notice unless the contract provides otherwise.

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Bills under this rate are due on presentation and are not subject to discount.

EFFECTIVE:

Effective on a bills rendered basis on or after October 1, 2009.

Issued: July 31, 2009 .

By: 
Title: VP, Power Supply & Risk Management