

GREEN MOUNTAIN POWER CORPORATION
VOLUNTARY RENEWABLE SUPPORT RIDER

AVAILABILITY

Throughout the Company's service area to Customers taking service from the Company under rate schedules 01, 06, or 63, who desire to support renewable resources, through the Company's purchase of Renewable Energy Certificates (RECs), and energy when available, from Qualifying Renewable Energy Sources. The Company reserves the right to limit annual increases in participation under this Rider to 1% of the Company's load on an aggregate basis, and ½% of the Company's load with respect to any individual customer. The Company also reserves the right to withdraw and cancel the tariff in the event any annual adjustment filed by the Company is suspended or otherwise modified by the Board; provided that any such withdrawal and cancellation shall not affect service to customers served under a previously-filed adjustment. This Rider is only available to customers who subscribe for service prior to December 31, 2007.

VOLUNTARY RENEWABLE SUPPORT

The Company will match all or a specified portion of the Customer's annual kWh energy consumption (as set forth in Additional Service Conditions) with renewable energy or RECs acquired as described in the Appendix.

RATE

The rate for all charges under this Rider shall be according to the charges provided for in the rate schedule under which the Customer is currently served, plus the applicable per kWh identified in the Appendix.

In the event the Company obtains RECs at a cost that is less than the applicable Rider Charge specified in Appendix A, the Company will request Board approval to reduce the surcharge accordingly.

ADDITIONAL SERVICE CONDITIONS

- 1) Residential (Rate 01) and small commercial customers (Rate 06) must take service under this Rider in an amount equivalent to 25%, 50%, 75% or 100% of their energy consumption. Large commercial and industrial customers (Rate 63) must take service under this Rider in an amount equivalent to 10% of their energy consumption, or equivalent to a higher proportion based on 10% increments (e.g. 20%, 40%) approved by the Company. The proportion of consumption served under this Rider may be changed at any time.
- 2) A customer is allowed to exit the program at any time, but will not be allowed to re-enter the program thereafter. Cancellations will be effective on the date of the next regular meter reading.
- 3) The Company reserves the right to require contracts with up to five-year terms for customers who are served under Rates 63.
- 4) Except in the case of a new Customer, eligibility is limited to Customers with an account that is current (*i.e.* no past due balance) and who have paid all charges for electric service due during the previous six billing months on time.
- 5) Charges under this Rider that are in excess of the otherwise applicable charges shall not be treated as delinquent charges for the purposes of applying the disconnection provisions of PSB Rules 3.300 and 3.400, but may otherwise be collected by the Company in any manner not inconsistent with applicable rule and law.


TERMS AND CONDITIONS

The Company's other terms and conditions in effect from time to time, where not inconsistent with any specific provision hereof, or of the specific provisions of the rate schedule under which the Customer is currently served, are a part of this Rider.

EFFECTIVE

On a bills-rendered basis on or after January 1, 2008, or at such date as the Vermont Public Service Board may determine.

Issued: December 12, 2007

By: 
Vice President of Power Supply and Risk Management

APPENDIX

Rate differential for 2006 Customers at 100% Renewable

	<u>Rate 01</u>	<u>Rate 06</u>	<u>Rate 63</u>
2007	\$0.03067	\$0.03310	\$0.03490
2008	\$0.02932	\$0.03181	\$0.03374
2009	\$0.02756	\$0.03015	\$0.03269
2010	\$0.02692	\$0.02948	\$0.03078

Rate differential for 2007 Customers at 100% Renewable

	<u>Rate 01</u>	<u>Rate 06</u>	<u>Rate 63</u>
2007	\$0.03002	\$0.03245	\$0.03425
2008	\$0.02867	\$0.03116	\$0.03309
2009	\$0.02691	\$0.02950	\$0.03204
2010	\$0.02627	\$0.02883	\$0.03013
2011	\$0.02760	\$0.03004	\$0.02959

The adjustment applies to all kWh charges. A pro rated adjustment shall apply for customers taking service under this Rider for less than 100% of their consumption.

The Company may also include a reasonable allowance for uncollectibles, based on previous experience under this Rider.

Acquisition of Renewable Energy and RECs

Renewable energy or RECs will be acquired as follows:

- 1) Purchase energy associated with a Qualifying Renewable Energy Source, with preference for those located closer to the Company's service area, and retire any associated tradable REC issued by the NEPOOL Generation Information System, and/or,
- 2) Acquire and retire tradable RECs issued by the NEPOOL Generation Information System associated with Qualifying Renewable Energy Sources.

The Company will seek to acquire energy associated with Qualifying Renewable Energy Sources where the anticipated cost is less than undifferentiated system energy with similar characteristics. To the extent sufficient RECs are not available at a price equal to or less than \$.0525, the available RECs will be applied pro rata to the accounts of participating Customers and charges under this Rider will be reduced accordingly.

Definition of Qualifying Energy Source

A Qualifying Renewable Energy Source is an electrical generating facility that:

- 1) has received a Statement of Qualification from the Massachusetts Division of Energy Resources certifying that the generating facility meets the requirements of eligibility as a New Renewable Generation Unit, or
- 2) has been approved by the Connecticut Department of Public Utility Control as a qualified Class I Renewable Portfolio Standards Generator.